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Salt Lake City, Utah 84111

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IDAHO PUBLIC
UTILITIES COMMISSION

May 31, 2013

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

Re: Commission Annual Idaho Form 1 Report 2012

Rocky Mountain Power, a division of PacifiCorp, hereby submits for filing an original and seven (7) copies of the Idaho Public Utilities Commission Annual State Form 1 report for 2012. This is being provided with PacifiCorp's annual FERC Form 1.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@PacifiCorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Any informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at 801-220-2963.

Sincerely,

Jeffery K. Larsen
Vice President, Regulation & Government Affairs

ANNUAL REPORT
IDAHO SUPPLEMENT TO FERC FORM NO. 1
FOR
MULTI-STATE ELECTRIC COMPANIES

INDEX

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2012 Results of Operations report for the Idaho jurisdiction, to be subsequently filed with the Idaho Public Utilities Commission. For further information regarding Idaho's 2012 financial results, refer to the December 2012 Results of Operations report.

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 29, 2013	Year of Report Dec. 31, 2012
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STATE OF IDAHO STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	292,780,112	267,166,558
3	Operating Expenses			
4	Operation Expenses (401)	3-6	150,042,101	137,926,867
5	Maintenance Expenses (402)	3-6	24,940,846	25,539,882
6	Depreciation Expenses (403) ⁽¹⁾	7	31,977,302	29,880,262
7	Amort. & Depl. of Utility Plant (404-405)	7	2,565,715	2,445,909
8	Amort. of Utility Plant Acq. Adj (406)		335,815	323,669
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	9,725
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes other Than Income Taxes (408.1) ⁽²⁾	8	7,555,365	6,925,157
12	Income Taxes - Federal (409.1)		776,217	(11,388,181)
13	- Other (409.1)		645,757	(991,752)
14	Provision for Deferred Income Taxes (410.1)		33,796,893	42,020,540
15	Provision for Deferred Income Taxes - Cr. (411.1)		(17,929,250)	(17,024,472)
16	Investment Tax Credit Adj. - Net (411.4)		(216,217)	(214,038)
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(45,488)	(28,879)
18	Gains from Disp. Of Allowances (411.8)		(3,155)	(10,336)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		234,441,901	215,414,353
20	Net Utility Operating Income (Enter Total of line 2 less 19)		58,338,211	51,752,205

(1) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(2) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures

at the close of each month.
 3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform

System of Accounts. Explain basis of classification in a footnote).
 5. See page 108-109 of FERC Form No. 1. Important Changes During Period, for important new territory added and important rate increases or decreases.
 6. For lines 2, 4, 5, 6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.
 7. Include unmeasured sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	69,381,223	67,533,252	675,656	719,962	57,891	57,187
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	37,794,980	35,034,903	437,126	445,102	8,507	8,626
5	Large (or Industrial) (See Instr. 4)	153,345,325	127,142,259	2,402,196	2,272,462	5,549	5,542
6	(444) Public Street and Highway Lighting	498,388	498,327	2,649	2,724	166	208
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	261,019,916	230,208,741	3,517,627	3,440,250	72,113	71,563
11	(447) Sales for Resale	19,441,668	20,047,900	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	280,461,584	250,256,641	3,517,627	3,440,250	72,113	71,563
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	280,461,584	250,256,641	3,517,627	3,440,250	72,113	71,563
15	Other Operating Revenues						
16	(450) Forfeited Discounts	485,995	416,071				
17	(451) Miscellaneous Service Revenues	107,216	95,969				
18	(453) Sale of Water and Water Power	52	5,559				
19	(454) Rent from Electric Property	716,183	734,252				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	11,009,082	15,658,066				
22							
23	TOTAL Other Operating Revenues	12,318,528	16,909,917				
24	TOTAL Electric Operating Revenues	292,780,112	267,166,558				

(1) For a complete list of the number of customers and Megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2012 FERC Form No. 1.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	1,163,702	1,136,223	
5	(501) Fuel	47,445,074	44,247,651	
6	(502) Steam Expenses	2,541,675	2,234,646	
7	(503) Steam from Other Sources	248,983	224,863	
8	(Less) (504) Steam Transferred - Cr.	-	-	
9	(505) Electric Expenses	236,888	245,538	
10	(506) Miscellaneous Steam Power Expenses	3,450,539	3,088,298	
11	(507) Rents	24,109	16,269	
12	TOTAL Operation (Enter Total of lines 4 thru 11)	55,110,970	51,193,488	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	387,787	372,965	
15	(511) Maintenance of Structures	1,543,174	1,382,596	
16	(512) Maintenance of Boiler Plant	6,565,087	6,394,205	
17	(513) Maintenance of Electric Plant	2,128,478	2,337,812	
18	(514) Maintenance of Miscellaneous Steam Plant	739,133	780,425	
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	11,363,659	11,268,003	
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	66,474,629	62,461,491	
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering	-	-	
24	(518) Fuel	-	-	
25	(519) Coolants and Water	-	-	
26	(520) Steam Expenses	-	-	
27	(521) Steam from Other Sources	-	-	
28	(Less) (522) Steam Transferred - Cr.	-	-	
29	(523) Electric Expenses	-	-	
30	(524) Miscellaneous Nuclear Power Expenses	-	-	
31	(525) Rents	-	-	
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	-	-	
35	(529) Maintenance of Structures	-	-	
36	(530) Maintenance of Reactor Plant Equipment	-	-	
37	(531) Maintenance of Electric Plant	-	-	
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-	
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-	
41	C. Hydraulic Power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering	286,433	221,894	
44	(536) Water for Power	8,178	15,088	
45	(537) Hydraulic Expenses	259,299	216,602	
46	(538) Electric Expenses	-	-	
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,216,251	1,429,739	
48	(540) Rents (1)	40,227	(23,701)	
49	TOTAL Operation (Enter Total of lines 43 thru 48)	1,810,388	1,859,622	

(1) The previous year amount represents differences between accrued and actual rents.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	24	111
53	(542) Maintenance of Structures	50,171	60,358
54	(543) Maintenance of Reservoirs, Dams, and Waterways	126,952	142,389
55	(544) Maintenance of Electric Plant	120,039	149,633
56	(545) Maintenance of Miscellaneous Hydraulic Plant	178,494	173,535
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	475,680	526,026
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	2,286,068	2,385,648
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	22,487	25,184
62	(547) Fuel	23,051,944	23,047,083
63	(548) Generation Expenses	1,059,667	900,491
64	(549) Miscellaneous Other Power Generation Expenses	552,092	1,247,434
65	(550) Rents	217,529	249,249
66	TOTAL Operation (Enter Total of lines 61 thru 65)	24,903,719	25,469,441
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	139,290	172,203
70	(553) Maintenance of Generation and Electric Plant	1,567,296	639,759
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	119,540	280,297
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,826,126	1,092,259
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	26,729,845	26,561,700
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,524,371	24,335,808
76	(556) System Control and Load Dispatching	93,988	102,194
77	(557) Other Expenses (2)	3,635,593	3,628,554
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	35,253,952	28,066,556
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	130,744,494	119,475,395
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	336,338	333,377
83	(561) Load Dispatching	520,941	571,202
84	(562) Station Expenses	181,461	155,120
85	(563) Overhead Line Expenses	17,340	15,179
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	8,658,365	8,133,914
88	(566) Miscellaneous Transmission Expenses	224,692	209,112
89	(567) Rents	91,024	149,387
90	TOTAL Operation (Enter Total of lines 82 thru 89)	10,030,161	9,567,291
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	151,151	120,745
93	(569) Maintenance of Structures	272,112	268,314
94	(570) Maintenance of Station Equipment	694,473	658,084
95	(571) Maintenance of Overhead Lines	1,250,858	1,310,730
96	(572) Maintenance of Underground Lines	5,023	9,933
97	(573) Maintenance of Miscellaneous Transmission Plant	167,112	94,182
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	2,540,729	2,461,988
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	12,570,890	12,029,279
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	694,821	649,347
103	(581) Load Dispatching	610,556	614,959

(2) The Idaho amounts in Account 557 Other expenses are \$3,776,012 for the current year and \$3,768,974 for the previous year. However, the amount for each year has been decreased by \$140,419 because of the estimated impact of the Klamath surcharge situs plus hydro embedded cost differentials.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(582) Station Expenses	312,818	293,829	
106	(583) Overhead Line Expenses	155,811	271,277	
107	(584) Underground Line Expenses	13	57	
108	(585) Street Lighting and Signal System Expenses	10,432	10,720	
109	(586) Meter Expenses	366,757	448,147	
110	(587) Customer Installations Expenses	644,431	385,849	
111	(588) Miscellaneous Distribution Expenses	260,409	217,474	
112	(589) Rents	22,103	25,280	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	3,078,151	2,916,939	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	182,613	204,244	
116	(591) Maintenance of Structures	45,457	94,266	
117	(592) Maintenance of Station Equipment	802,842	960,436	
118	(593) Maintenance of Overhead Lines	5,139,862	6,145,803	
119	(594) Maintenance of Underground Lines	592,752	754,616	
120	(595) Maintenance of Line Transformers	42,528	41,458	
121	(596) Maintenance of Street Lighting and Signal Systems	180,346	179,304	
122	(597) Maintenance of Meters	438,011	413,405	
123	(598) Maintenance of Miscellaneous Distribution Plant	62,028	19,978	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	7,486,439	8,813,510	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	10,564,590	11,730,449	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	100,596	113,007	
129	(902) Meter Reading Expenses	1,663,819	1,739,592	
130	(903) Customer Records and Collection Expenses	2,180,565	2,268,732	
131	(904) Uncollectible Accounts	748,572	319,048	
132	(905) Miscellaneous Customer Accounts Expenses	5,288	7,739	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	4,698,840	4,448,118	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	11,665	11,662	
137	(908) Customer Assistance Expenses	5,816,787	6,274,552	
138	(909) Informational and Instructional Expenses	117,754	197,305	
139	(910) Miscellaneous Customer Service and Informational Expenses	7,909	7,067	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5,954,115	6,490,586	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision	-	-	
144	(912) Demonstrating and Selling Expenses	-	-	
145	(913) Advertising Expenses	-	-	
146	(916) Miscellaneous Sales Expenses	-	-	
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	4,350,434	4,208,597	
151	(921) Office Supplies and Expense	510,611	524,652	
152	(Less) (922) Administrative Expenses Transferred - Cr.	(1,578,168)	(1,638,094)	
153	(923) Outside Services Employee	743,082	563,573	
154	(924) Property Insurance	620,798	1,151,145	
155	(925) Injuries and Damages	2,893,113	411,384	
156	(926) Employee Pensions and Benefits (3)	-	-	
157				

(3) Pension and benefits expense is associated with labor and is generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	1,194,237	1,851,079
160	(929) Duplicate Charges - Cr.	(281,081)	(344,216)
161	(930.1) General Advertising Expenses	288	302
162	(930.2) Miscellaneous General Expenses	423,647	878,170
163	(931) Rents	324,844	308,234
164	TOTAL Operation (Enter Total of lines 150 thru 163)	9,201,805	7,914,826
165	Maintenance		
166	(935) Maintenance of General Plant	1,248,213	1,378,096
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	10,450,018	9,292,922
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	174,982,947	163,466,749

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	55,110,970	11,363,659	66,474,629
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	1,810,388	475,680	2,286,068
174	Other Power Generation	24,903,719	1,826,126	26,729,845
175	Other Power Supply Expenses	35,253,952	-	35,253,952
176	Total Power Production Expenses	117,079,029	13,665,465	130,744,494
177	Transmission Expenses	10,030,161	2,540,729	12,570,890
178	Distribution Expenses	3,078,151	7,486,439	10,564,590
179	Customer Accounts Expenses	4,698,840	-	4,698,840
180	Customer Service and Informational Expenses	5,954,115	-	5,954,115
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	9,201,805	1,248,213	10,450,018
183	Total Electric Operation and Maintenance Expenses	150,042,101	24,940,846	174,982,947

STATE OF IDAHO - ALLOCATED

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ⁽¹⁾ (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	2,461,836	-	2,461,836
2	Steam Production Plant	8,690,523	-	-	8,690,523
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	1,392,958	18,268	-	1,411,226
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	7,035,378	-	-	7,035,378
7	Transmission Plant	5,277,365	-	-	5,277,365
8	Distribution Plant	7,390,758	-	-	7,390,758
9	General Plant	2,190,320	85,611	-	2,275,931
10	Common Plant - Electric	-	-	-	-
11	TOTAL	31,977,302	2,565,715	-	34,543,017

(1) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

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**STATE OF IDAHO - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ⁽¹⁾**

	KIND OF TAX	AMOUNT
1	Property	6,875,609
2	Other	679,756
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11.)	7,555,365

(1) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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		NON-UTILITY PROPERTY (ACCOUNT 121)	

	Location Description	Description	Beginning Balance (c)	Acquisition (d)	Retirement (e)	Transfer (f)	Balance at End of Year (g)
1	IDAHO FALLS POLE TREATING PLANT	Fee Land	54,317				54,317
2	MALAD PLANT SITE AND WATER RIGHTS	Land Rights	33				33
3	GEORGETOWN PLANT LAND	Fee Land	110				110
4	LAVA DEVELOPMENT	Land Rights	1,274				1,274
5	MENAN SUBSTATION SITE	Fee Land	55				55
6	UCON SITE - CATERCORNER TO UCON SUBSTATION	Fee Land	27				27
7	OLD DUBOIS SUBSTATION SITE	Fee Land	75				75
8	EAST RIVER SUBSTATION SITE	Fee Land	13,742				13,742
9	NORTH MONTEVIEW SUBSTATION SITE	Fee Land	328				328
10	MONTEVIEW SUBSTATION SITE	Fee Land	618				618
11	MUD LAKE SERVICE CENTER	Fee Land	17,915				17,915
12	THREEMILE KNOLL SUBSTATION	Fee Land	26,058				26,058
13	Total Non-Utility Property		114,552	-	-	-	114,552

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 29, 2013	Year of Report Dec. 31, 2012
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	UTILITY PLANT		
2	In Service		
3	Plant In Service (Classified)	1,371,292,054	1,278,470,306
4	Property Under Capital Lease (1)	-	-
5	Plant Purchased or Sold	7,538	60
6	Completed Construction not Classified	3,020,379	3,853,389
7	Experimental Plant Unclassified	-	-
8	Total (Enter Total of Lines 3 through 7)	1,374,319,971	1,282,323,755
9	Leased To Others	-	-
10	Held for Future Use	2,450,892	2,345,964
11	Construction Work In Process (2)	-	-
12	Acquisition Adjustments	9,676,636	9,326,654
13	Total Utility Plant (Enter Total of Lines 8 through 12)	1,386,447,499	1,293,996,373
14	Accumulated Provision for Depreciation, Amortization & Depletion	468,260,695	438,676,479
15	Net Utility Plant (Enter Total of Line 13 less Line 14)	918,186,804	855,319,894
16	DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	434,623,703	406,870,689
19	Amortization/Depletion of Producing Natural Gas Land And Land Rights	-	-
20	Amortization of Underground Storage Land and Land Rights	-	-
21	Amortization of Other Utility Plant	26,773,961	25,514,648
22	Total In Service (Enter Total of Lines 18 through 21)	461,397,664	432,385,337
23	Leased To Others		
24	Depreciation	-	-
25	Amortization And Depletion	-	-
26	Total Leased to Others (Enter Total of Lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use (Enter Total of Lines 28 and 29)	-	-
31	Abandonment of Leases (Natural Gas)	-	-
32	Accumulated Provision for Asset Acquisition Adjustment	6,863,031	6,291,142
33	Total Accumulated Provisions (Should Agree With Line 14 above) (Enter Total of Lines 22, 26, 30, 31 and 32)	468,260,695	438,676,479
34			

(1) Capital leases are not included in rate base.

(2) Construction Work In Process ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,250,513,185 and \$1,203,547,965 at December 31, 2012 and 2011, respectively.

ELECTRIC PLANT IN SERVICE - STATE OF IDAHO (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	12,348,290	10,833,604
4	(303) Miscellaneous Intangible Plant	34,676,769	38,163,145
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	47,025,059	48,996,749
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	5,449,642	5,663,658
9	(311) Structures and Improvements	55,011,074	61,029,821
10	(312) Boiler Plant Equipment	226,939,392	248,653,206
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	55,773,974	58,777,176
13	(315) Accessory Electric Equipment	25,094,476	28,903,801
14	(316) Misc. Power Plant Equipment	1,955,412	2,084,230
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	370,223,970	405,111,892
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	1,526,407	1,908,254
26	(331) Structures and Improvements	8,257,204	11,033,597
27	(332) Reservoirs, Dams, and Waterways	20,855,441	27,755,479
28	(333) Water Wheels, Turbines, and Generators	6,982,153	7,304,722
29	(334) Accessory Electric Equipment	3,843,522	4,545,661
30	(335) Misc. Power Plant Equipment	137,952	143,369
31	(336) Roads, Railroads, and Bridges	987,035	1,072,109
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	42,589,714	53,763,191
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,694,096	1,764,287
35	(341) Structures and Improvements	9,594,210	9,977,601
36	(342) Fuel Holders, Products, and Accessories	627,458	656,625
37	(343) Prime Movers	146,093,667	152,720,124
38	(344) Generators	20,639,914	21,476,035
39	(345) Accessory Electric Equipment	14,583,123	15,162,182
40	(346) Misc. Power Plant Equipment	724,867	755,585
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	193,957,335	202,512,439
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	606,771,019	661,387,522

ELECTRIC PLANT IN SERVICE (Continued) STATE OF IDAHO (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	11,100,527	12,043,248
45	(352) Structures and Improvements	8,611,943	10,361,810
46	(353) Station Equipment	94,301,208	105,201,488
47	(354) Towers and Fixtures	57,500,191	60,051,644
48	(355) Poles and Fixtures	37,754,951	40,813,549
49	(356) Overhead Conductors and Devices	52,422,128	55,336,026
50	(357) Underground Conduit	190,993	201,395
51	(358) Underground Conductors and Devices	437,992	455,284
52	(359) Roads and Trails	678,904	704,380
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	262,998,837	285,168,824
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	1,383,048	1,428,574
56	(361) Structures and Improvements	2,121,244	2,170,752
57	(362) Station Equipment	28,523,545	29,040,258
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	68,038,927	72,486,081
60	(365) Overhead Conductors and Devices	34,462,333	34,952,923
61	(366) Underground Conduit	7,852,196	8,391,301
62	(367) Underground Conductors and Devices	24,535,345	25,097,643
63	(368) Line Transformers	69,514,987	71,365,319
64	(369) Services	30,457,924	31,784,412
65	(370) Meters	13,315,347	13,510,047
66	(371) Installations on Customer Premises	169,110	168,075
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	618,579	625,650
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	280,992,585	291,021,035
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	557,322	566,943
72	(390) Structures and Improvements	17,091,940	16,519,983
73	(391) Office Furniture and Equipment	4,464,253	5,047,057
74	(392) Transportation Equipment	6,895,134	6,889,797
75	(393) Stores Equipment	775,331	769,155
76	(394) Tools, Shop and Garage Equipment	3,604,487	3,682,837
77	(395) Laboratory Equipment	2,127,283	2,126,165
78	(396) Power Operated Equipment	10,296,420	10,653,822
79	(397) Communication Equipment	16,277,446	19,371,831
80	(398) Miscellaneous Equipment	354,133	376,721
81	SUBTOTAL (Enter Total of lines 71 thru 80)	62,443,749	66,004,311
82	(399) Other Tangible Property	18,239,057	18,713,613
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	80,682,806	84,717,924
84	TOTAL (Accounts 101)	1,278,470,306	1,371,292,054
85	(102) Electric Plant Purchased	60	7,538
86	Less (102) Electric Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified	-	-
88	(106) Plant Unclassified	3,853,389	3,020,379
89	TOTAL Electric Plant in Service	1,282,323,755	1,374,319,971

STATE OF IDAHO --ALLOCATED

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 29, 2013	Year of Report Dec. 31, 2012
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		16,434,289	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		7,070,043	Electric
8	Transmission Plant (Estimated)		244,428	Electric
9	Distribution Plant (Estimated)		4,497,297	Electric
10	Assigned to - Other		5,909	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		11,817,677	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		28,251,966	

Note: Materials and operating supplies assigned to construction are included in the amounts assigned to operations and maintenance amounts above.